

Unitil Energy Systems, Inc.  
Customer Migration Report

RETAIL SALES (kWh) by CUSTOMER CLASS  
Competitive Generation Sales

Month	DOMESTIC	REGULAR GENERAL	LARGE GENERAL	OUTDOOR LIGHTING	TOTAL
Aug-08	0	1,582,028	20,636,941	9,490	22,228,458
Sep-08	0	1,463,272	21,647,515	20,807	23,131,595
Oct-08	0	1,383,432	20,357,020	19,243	21,759,696
Nov-08	0	1,232,881	19,316,568	21,196	20,570,644
Dec-08	0	1,849,736	17,031,261	113,017	18,994,014
Jan-09	0	2,178,771	19,074,692	124,921	21,378,384
Feb-09	0	2,335,501	19,239,888	106,855	21,682,244
Mar-09	0	2,252,393	18,199,426	112,982	20,564,802
Apr-09	0	2,392,944	18,663,169	111,791	21,167,904
May-09	0	2,402,188	18,762,045	110,147	21,274,380
Jun-09	37,200	2,718,502	18,712,843	124,254	21,592,799
Jul-09	46,200	2,969,404	20,579,313	124,500	23,719,417

RETAIL SALES (kWh) by CUSTOMER CLASS  
Total Sales

Month	DOMESTIC	REGULAR GENERAL	LARGE GENERAL	OUTDOOR LIGHTING	TOTAL
Aug-08	45,404,870	33,190,595	33,381,894	752,139	112,729,498
Sep-08	41,179,282	32,245,588	32,950,781	774,137	107,149,789
Oct-08	36,100,577	28,195,158	30,881,864	781,819	95,959,417
Nov-08	36,239,693	28,095,982	28,828,771	730,709	93,895,154
Dec-08	42,045,445	25,740,258	27,413,069	754,812	95,953,585
Jan-09	50,485,303	30,795,521	28,641,717	814,271	110,736,812
Feb-09	44,633,818	28,785,357	28,080,876	710,358	102,210,409
Mar-09	39,805,602	27,230,812	26,951,031	727,448	94,714,894
Apr-09	37,795,757	27,272,041	27,926,042	757,726	93,751,566
May-09	32,677,515	25,809,216	27,738,173	712,691	86,937,595
Jun-09	34,177,351	26,898,737	28,584,069	777,059	90,437,216
Jul-09	39,487,448	30,258,996	31,048,428	785,781	101,580,653

RETAIL SALES (kWh) by CUSTOMER CLASS  
Competitive Generation Sales as a Percentage of Total Sales

Month	DOMESTIC	REGULAR GENERAL	LARGE GENERAL	OUTDOOR LIGHTING	TOTAL
Aug-08	0.0%	4.8%	61.8%	1.3%	19.7%
Sep-08	0.0%	4.5%	65.7%	2.7%	21.6%
Oct-08	0.0%	4.9%	65.9%	2.5%	22.7%
Nov-08	0.0%	4.4%	67.0%	2.9%	21.9%
Dec-08	0.0%	7.2%	62.1%	15.0%	19.8%
Jan-09	0.0%	7.1%	66.6%	15.3%	19.3%
Feb-09	0.0%	8.1%	68.5%	15.0%	21.2%
Mar-09	0.0%	8.3%	67.5%	15.5%	21.7%
Apr-09	0.0%	8.8%	66.8%	14.8%	22.6%
May-09	0.0%	9.3%	67.6%	15.5%	24.5%
Jun-09	0.1%	10.1%	65.5%	16.0%	23.9%
Jul-09	0.1%	9.8%	66.3%	15.8%	23.4%

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CUSTOMER COUNT by CLASS  
Customers Served by Competitive Generation

Month	DOMESTIC	REGULAR GENERAL	LARGE GENERAL	OUTDOOR LIGHTING	TOTAL
Aug-08	0	94	76	25	195
Sep-08	0	78	84	32	194
Oct-08	0	79	85	32	196
Nov-08	0	76	86	33	195
Dec-08	0	133	82	39	254
Jan-09	0	148	87	42	277
Feb-09	0	153	85	42	280
Mar-09	0	160	85	43	288
Apr-09	0	164	85	43	292
May-09	0	172	84	45	301
Jun-09	1	191	83	49	324
Jul-09	1	196	86	50	333

CUSTOMER COUNT by CLASS  
Total Customers

Month	DOMESTIC	REGULAR GENERAL	LARGE GENERAL	OUTDOOR LIGHTING	TOTAL
Aug-08	63,859	10,800	150	1,833	76,642
Sep-08	63,763	10,759	150	1,841	76,513
Oct-08	63,513	10,771	151	1,833	76,268
Nov-08	63,487	10,783	152	1,835	76,257
Dec-08	63,425	10,784	150	1,834	76,193
Jan-09	63,426	10,783	150	1,838	76,197
Feb-09	63,443	10,769	151	1,839	76,202
Mar-09	63,500	10,773	152	1,832	76,257
Apr-09	63,671	10,800	150	1,828	76,449
May-09	63,731	10,816	150	1,834	76,531
Jun-09	63,731	10,810	150	1,834	76,525
Jul-09	63,765	10,831	151	1,832	76,579

CUSTOMER COUNT by CLASS  
Percentage of Customers Served by Competitive Generation

Month	DOMESTIC	REGULAR GENERAL	LARGE GENERAL	OUTDOOR LIGHTING	TOTAL
Aug-08	0.0%	0.9%	50.7%	1.4%	0.3%
Sep-08	0.0%	0.7%	56.0%	1.7%	0.3%
Oct-08	0.0%	0.7%	56.3%	1.7%	0.3%
Nov-08	0.0%	0.7%	56.6%	1.8%	0.3%
Dec-08	0.0%	1.2%	54.7%	2.1%	0.3%
Jan-09	0.0%	1.4%	58.0%	2.3%	0.4%
Feb-09	0.0%	1.4%	56.3%	2.3%	0.4%
Mar-09	0.0%	1.5%	55.9%	2.3%	0.4%
Apr-09	0.0%	1.5%	56.7%	2.4%	0.4%
May-09	0.0%	1.6%	56.0%	2.5%	0.4%
Jun-09	0.0%	1.8%	55.3%	2.7%	0.4%
Jul-09	0.0%	1.8%	57.0%	2.7%	0.4%

Unitil Energy Systems  
Proposed Renewable Source Option  
Attachment 2  
Filed November 9, 2009

Calendar Year	Minimum Certificate Obligations per Puc Table 2500.1		Percentage of Total Class I & Class II Obligations	
	Class I	Class II	Class I	Class II
2010	1%	0.04%	96%	4%
2011	2%	0.08%	96%	4%
2012	3%	0.15%	95%	5%
2013	4%	0.20%	95%	5%
2014	5%	0.30%	94%	6%
2015	6%	0.30%	95%	5%
2016	7%	0.30%	96%	4%
2017	8%	0.30%	96%	4%
2018	9%	0.30%	97%	3%
2019	10%	0.30%	97%	3%
2020	11%	0.30%	97%	3%
2021	12%	0.30%	98%	2%
2022	13%	0.30%	98%	2%
2023	14%	0.30%	98%	2%
2024	15%	0.30%	98%	2%
2025	16%	0.30%	98%	2%

**Sample REC Pricing Assumptions**

**RPS Obligation**

Year	Month	Class I	Class II	Class III	Class IV
2009	May-09	0.5%	0.00%	4.5%	1.0%
2009	Jun-09	0.5%	0.00%	4.5%	1.0%
2009	Jul-09	0.5%	0.00%	4.5%	1.0%
2009	Aug-09	0.5%	0.00%	4.5%	1.0%
2009	Sep-09	0.5%	0.00%	4.5%	1.0%
2009	Oct-09	0.5%	0.00%	4.5%	1.0%
2009	Nov-09	0.5%	0.00%	4.5%	1.0%
2009	Dec-09	0.5%	0.00%	4.5%	1.0%
2010	Jan-10	1.0%	0.04%	5.5%	1.0%
2010	Feb-10	1.0%	0.04%	5.5%	1.0%
2010	Mar-10	1.0%	0.04%	5.5%	1.0%
2010	Apr-10	1.0%	0.04%	5.5%	1.0%

**Price Assumptions**

Class I	Class II	Class III	Class IV
\$ 60.92		\$ 25.25	\$ 24.00
\$ 60.92		\$ 25.25	\$ 24.00
\$ 60.92		\$ 25.25	\$ 24.00
\$ 60.92		\$ 25.25	\$ 24.00
\$ 60.92		\$ 25.25	\$ 24.00
\$ 60.92		\$ 25.25	\$ 24.00
\$ 50.00		\$ 26.00	\$ 27.00
\$ 50.00		\$ 26.00	\$ 27.00
\$ 55.00	\$ 80.00	\$ 25.00	\$ 25.00
\$ 55.00	\$ 80.00	\$ 25.00	\$ 25.00
\$ 55.00	\$ 80.00	\$ 25.00	\$ 25.00
\$ 55.00	\$ 80.00	\$ 25.00	\$ 25.00

**Non-G1 Customer Costs**

Non-G1 Purchases (MWH)	Non-G1 Class I	Non-G1 Class II	Non-G1 Class III	Non-G1 Class IV	Non-G1 RPS Cost	Non-G1 Cost \$/MWH
68,709	\$ 20,929	\$ -	\$ 78,071	\$ 16,490	\$ 115,490	\$ 1.68
64,210	\$ 19,558	\$ -	\$ 72,958	\$ 15,410	\$ 107,927	\$ 1.68
65,592	\$ 19,979	\$ -	\$ 74,529	\$ 15,742	\$ 110,251	\$ 1.68
79,243	\$ 24,137	\$ -	\$ 90,040	\$ 19,018	\$ 133,196	\$ 1.68
85,622	\$ 26,081	\$ -	\$ 97,288	\$ 20,549	\$ 143,918	\$ 1.68
75,026	\$ 22,853	\$ -	\$ 85,248	\$ 18,006	\$ 126,108	\$ 1.68
67,835	\$ 16,959	\$ -	\$ 79,367	\$ 18,316	\$ 114,642	\$ 1.69
69,054	\$ 17,264	\$ -	\$ 80,794	\$ 18,645	\$ 116,702	\$ 1.69
75,547	\$ 41,551	\$ 2,417	\$103,877	\$ 18,887	\$ 166,732	\$ 2.21
84,641	\$ 46,552	\$ 2,709	\$116,381	\$ 21,160	\$ 186,802	\$ 2.21
76,545	\$ 42,100	\$ 2,449	\$105,249	\$ 19,136	\$ 168,935	\$ 2.21
73,686	\$ 40,527	\$ 2,358	\$101,319	\$ 18,422	\$ 162,626	\$ 2.21

### Sample Calculation of Renewable Source Option (RSO) Charges

	<b>Class I</b>	<b>Class II</b>	<b>Total</b>
% Total RPS Obligations	96%	4%	100%
Estimated REC cost, \$/MWh	\$55.00	\$80.00	\$55.96
Estimated REC Cost, \$/kWh			\$0.05596
Including Non-G1 Distribution Losses of 6.4% (\$/kWh)			\$0.05954
<b>Renewable Source Option Charge, 25% Plan (\$/kWh)</b>			<b>\$0.01489</b>
<b>Renewable Source Option Charge, 50% Plan (\$/kWh)</b>			<b>\$0.02977</b>
<b>Renewable Source Option Charge, 100% Plan (\$/kWh)</b>			<b>\$0.05954</b>

### Sample Calculation of Incremental Monthly Bill Impacts

	Monthly kWh	25% Plan	50% Plan	100% Plan
<b>RSO Charges</b>		\$0.01489	\$0.02977	\$0.05954
<b>Residential, mean</b>	662	\$9.85	\$19.71	\$39.42
<b>Residential, median</b>	553	\$8.23	\$16.46	\$32.93
<b>Small Business</b>	3,000	\$44.66	\$89.31	\$178.63

Unitil Energy Systems  
Proposed Renewable Source Option  
Attachment 5  
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Renewable Source Option Schedule RSO Proposed Tariff  
Redlined Proposed Default Service Schedule DS Tariff Pages  
Redlined Proposed External Delivery Charge Schedule EDC Tariff Page

RENEWABLE SOURCE OPTION  
SCHEDULE RSO

AVAILABILITY

The Renewable Source Option (“RSO”) shall be available to all Domestic and Regular General Service customers who are taking Default Service from the Company except for those who are enrolled in the Residential Low-Income Electric Assistance Program or have been approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency. This option is not applicable to outdoor lighting kilowatt-hour usage of Customers taking service under the Company’s Outdoor Lighting Service delivery schedule.

RSO is an optional energy attribute service that allows customers to financially support renewable generation resources and technologies. Revenue received under the RSO will be used to purchase and retire Renewable Energy Certificates (RECs) produced by generation resources qualified by the NHPUC under New Hampshire Code of Administrative Rules, Chapter PUC 2500 (Chapter 2500 Rule) to produce Class I and Class II RECs, or to make alternative compliance payments to the Renewable Energy Trust (RET). Class I and Class II RECs will be purchased and retired, or payments made to the RET, according to the kilowatt-hour usage of customers opting to support this service, the percentage associated with the Renewable Source Option they choose, and the relative percentage of Class I and Class II minimum electric renewable portfolio standards pursuant to Table 2500.01 of the Chapter 2500 Rule.

Customers may choose one of three service options:

100% Renewable Source Option	The Company will purchase and retire Class I and Class II Renewable Energy Credits to match the Customer’s total kilowatt-hour usage.
50% Renewable Source Option	The Company will purchase and retire Class I and Class II Renewable Energy Credits to match 50% of the Customer’s total kilowatt-hour usage.
25% Renewable Source Option	The Company will purchase and retire Class I and Class II Renewable Energy Credits to match 25% of the Customer’s total kilowatt-hour usage.

RENEWABLE SOURCE OPTION CHARGE

The Renewable Source Option Charges (“RSOC”) for Customers opting to participate in the RSO are as follows:

100% Renewable Source Option	\$0.xxxxx per kilowatt-hour
50% Renewable Source Option	\$0.xxxxx per kilowatt-hour
25% Renewable Source Option	\$0.xxxxx per kilowatt-hour

RENEWABLE SOURCE OPTION CHARGE RECONCILIATION

The RSOC shall be established biannually, for effect May 1 and November 1. Included with each May 1 RSOC filing, the Company shall include a full reconciliation of the costs associated

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RENEWABLE SOURCE OPTION  
SCHEDULE RSO

with purchasing Class I and Class II Renewable Energy Certificates and revenues, with interest for any over- or under-recoveries occurring in the prior year. Any over- or under-recoveries from the prior period will be added to the Default Service Charge for non-G1 customers. Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. The Company may file to change the RSOC at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the RSOC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five (45) days after the filing of the notice, or such other date as the Commission may authorize.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF SERVICE

There is no specified term for service hereunder. A Customer who chooses this Option must notify the Company to initiate or discontinue service under the RSO, with enrollment or discontinuance dependent upon the Customer's next scheduled meter read date. Any customer who becomes enrolled in the Residential Low-Income Electric Assistance Program, becomes approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency, takes competitive electric supply or takes electric supply directly from ISO-NE will be removed from RSO.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

*Authorized by NHPUC Order No.      in Case No.      dated*

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DEFAULT SERVICE  
SCHEDULE DS

AVAILABILITY

This Schedule is for energy supply service only. Customers taking service hereunder must also take service under one of the Company's Delivery Service Schedules.

Default Service shall be available under this Schedule to all Customers, including Customers that return to utility-provided energy supply service after receiving energy supply service from a Competitive Supplier or self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or those Customers whose energy to be provided by a Competitive Supplier or self-supply does not reach the Company's distribution system for any reason.

CHARACTER OF SERVICE

Electricity will be supplied with the same characteristics as specified in the applicable Delivery Service Schedules.

DEFAULT SERVICE CHARGE

The Default Service Charges ("DSC") for each class are specified on Page 74 for the Non-G1 class and Page 75 for the G1 class, Calculation of the Default Service Charge.

DEFAULT SERVICE CHARGE RECONCILIATION

The DSC shall be calculated separately for the Non-G1 (all classes except G1) and the G1 classes. The DSC for the Non-G1 class will be calculated on a six month basis and shall be offered as a fixed charge or as a variable charge, as provided below. The DSC for the G1 class will be calculated on a three month basis and shall be offered as a variable charge only, as provided below. The DSC shall consist of two separate components, a Power Supply Charge and a Renewable Portfolio Standard (RPS) charge. The Power Supply Charge shall be based on a forecast of all Default Service costs, excluding the costs associated with complying with RPS, and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period. The RPS Charge shall be based on a forecast of the costs to comply with RPS and shall include an annual reconciliation with interest for any over- or under-recoveries occurring in the prior period. The RPS Charge applicable to the Non-G1 class shall also include any over- or under-recoveries occurring in the prior period from the Renewable Source Option.

Separate reconciliation of costs and revenues for the Power Supply Charge and the RPS Charge, for both the Non-G1 and G1 classes, shall be performed on an annual basis effective May 1. Default Service costs included in the Power Supply Charge shall include wholesale supplier charges and GIS support payments, internal company administrative costs, supply-related working capital, external company administrative costs, and a provision for uncollectible accounts attributed to Default Service. External company administrative costs will be directly assigned to the Non-G1 or G1 class, as applicable. Costs that are common to both classes will be allocated to those classes based on kWh sales. Costs of uncollectible accounts shall be allocated to the Non-G1 and G1 classes based on kWh. Default Service costs included in the RPS Charge shall include costs of compliance with the Renewable Portfolio Standard and associated working capital.

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DEFAULT SERVICE  
SCHEDULE DS (continued)

Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one rate is reported, the average of the reported rates shall be used. The Company may file to change the DSC at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the DSC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five days after the filing of the notice, or such other date as the Commission may authorize.

NON-G1 DEFAULT SERVICE CHARGES

Non-G1 Default Service pricing is available in two forms: fixed and variable. The Non-G1 Fixed Default Service Charge ("Non-G1 Fixed Charge") will remain the same for six months at a time and will be based on the weighted average monthly wholesale price over the six-month period that the Company pays to its Default Service provider(s). The Non-G1 Variable Default Service Charge ("Non-G1 Variable Charge") will change from month to month reflecting the monthly wholesale price that the Company pays to its Default Service provider(s).

The Non-G1 Fixed Charge is available to all Non-G1 Customers except Non-G1 Customers who previously had a Competitive Supplier or self-supply and return to Default Service after the current six month rate period has commenced. New Non-G1 Customers and Non-G1 Customers receiving Default Service will automatically be placed on the Non-G1 Fixed Charge.

The Non-G1 Variable Charge is available to new Non-G1 Customers, Non-G1 Customers who previously had a Competitive Supplier or self-supply and return to Default Service after the current six month rate period has commenced, and existing Non-G1 Customers who notify the Company of their intent to switch options at least two business days prior to the start of the six month rate period.

Monthly Default Service charges will be recalculated for Customers who are on the Non-G1 Fixed Charge and decide to switch to a Competitive Supplier or self-supply before the six-month rate period is over. The monthly Default Service charges for the applicable portion of the fixed six month rate period will be recalculated using the Non-G1 Variable Charge during each month of that period. This ensures that all consumers pay the actual cost of electricity they have used. This adjustment may be a credit or a debit, and will be reflected on the first bill after the switch is effective.

*Authorized by NHPUC Order No. 24,682 in Case No. DE 06-123 dated October 23, 2006*

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DEFAULT SERVICE  
SCHEDULE DS (continued)

Non-G1 Customers returning to Default Service from a Competitive Supplier or self-supply will automatically be placed on the Non-G1 Variable Charge. Non-G1 Customers electing the Non-G1 Variable Charge or who were placed on the Non-G1 Variable Charge after returning from a Competitive Supplier or self-supply will not have the opportunity to switch back to the Non-G1 Fixed Charge until the subsequent six month rate period. Non-G1 Customers wishing to switch back to the Non-G1 Fixed Charge may do so by notifying the Company at least two business days prior to the start of the subsequent six month period.

G1 DEFAULT SERVICE CHARGES

G1 Default Service pricing is available to all G1 customers as a variable charge only. The G1 Variable Default Service Charge ("G1 Variable Charge") will change from month to month reflecting the monthly wholesale price that the Company pays to its Default Service provider(s).

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

There is no specified term for service hereunder. Switching between optional energy supply services shall be in accordance with provisions contained in the schedules for such services.

SWITCHING TO A COMPETITIVE SUPPLIER OR SELF-SUPPLY

A. On Next Scheduled Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next scheduled meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next scheduled meter read date. There shall be no charge for switching from Default Service to a Competitive Supplier or self-supply if such a notice is given.

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B. Prior to the Next Scheduled Meter Read Date

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DEFAULT SERVICE  
SCHEDULE DS (continued)

If switching to a Competitive Supplier or self-supply before the next scheduled meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to Section II. 10 of the Terms and Conditions for Distribution Service, will terminate Default Service with an unscheduled meter read.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

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EXTERNAL DELIVERY CHARGE  
SCHEDULE EDC

The External Delivery Charge ("EDC"), as specified on Calculation of the External Delivery Charge, shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the EDC is to recover, on a fully reconciling basis, the costs billed to the Company by Other Transmission Providers as well as third party costs billed to the Company for energy and transmission related services as specified herein.

The EDC shall include the following charges, except that third party costs associated with Default Service shall be included in the Default Service Charge: 1) charges billed to the Company by Other Transmission Providers as well as any charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges, 2) transmission-based assessments or fees billed by or through regulatory agencies, 3) costs billed by third parties for load estimation and reconciliation and data and information services necessary for allocation and reporting of supplier loads, and for reporting to, and receiving data from, ISO New England, 4) legal and consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the independent system operator ("ISO"), New England Power Pool ("NEPOOL"), regional transmission organization ("RTO") and Federal Energy Regulatory Commission ("FERC"), 5) the costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement, and 6) administrative costs associated with the implementation and ongoing operation of the Renewable Source Option. For purposes of this Schedule, "Other Transmission Provider" shall be defined as any transmission provider and other regional transmission and/or operating entities, such as NEPOOL, a regional transmission group ("RTG"), an ISO, and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

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The EDC shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. The Company may file to change the EDC at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the EDC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five days after the filing of the notice, or such other date as the Commission may authorize. The annual adjustment to the EDC shall be derived in the same manner as that provided by Calculation of the External Delivery Charge.

Deleted: October 20, 2006

Deleted: November 1, 2006

Issued: \_\_\_\_\_  
Effective: \_\_\_\_\_

Issued by: Mark H. Collin  
Treasurer